

Patricia M. French
Senior Attorney



300 Friberg Parkway
Westborough, Massachusetts 01581
(508) 836-7394
(508) 836-7039 (facsimile)
pfrench@nisource.com

July 25, 2006

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: Bay State Gas Company, D.T.E. 06-36

Dear Ms. Cottrell:

Enclosed for filing, on behalf of Bay State Gas Company ("Bay State"), are Bay State's responses to the following Information Requests:

HESS 1-10 HESS 1-16 HESS 1-17 HESS 1-19

Please do not hesitate to contact me if you have any questions.

Very truly yours,

Patricia M. French

cc: Julie Howley Westwater, Esq., Hearing Officer
 Jamie M. Tosches, Esq., Office of the Attorney General
 Service List (Electronic Service per the Ground Rules)

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

RESPONSE OF BAY STATE GAS COMPANY TO THE
FIRST SET OF INFORMATION REQUESTS FROM HESS CORPORATION
D.T.E. 06-36

Date: July 25, 2006

Responsible: Joseph A. Ferro, Manager Regulatory Policy

- Hess 1-10: For the non-daily metered program, please provide by month for 2003, 2004, 2005 and YTD 2006:
- a. the monthly usage,
 - b. the ATV adjusted for actual weather,
 - c. the difference between a. and b., and
 - d. the percent difference between a. and b.

RESPONSE: Attachment Hess-1-10 provides the requested information. It is important to note that Bay State began truing up to actual consumption monthly beginning in April 2005.

**Bay State Gas Company
Non-Daily Metered Program - Monthly True-up**

Year	Month	Calendarized	Weather	Difference	% Difference
		Act Volume	ATV		
2003	1	13297688.1	11226440	2071248.1	-18%
2003	2	11444700.4	12632060	-1187359.6	9%
2003	3	9052786.5	10456090	-1403303.5	13%
2003	4	6587631.2	8033870	-1446238.8	18%
2003	5	4318423.2	5285400	-966976.8	18%
2003	6	2712052	3082130	-370078	12%
2003	7	1661223.7	2426800	-765576.3	32%
2003	8	1773628.4	2527430	-753801.6	30%
2003	9	2407504.5	3082630	-675125.5	22%
2003	10	5007671.6	5594230	-586558.4	10%
2003	11	6232344	6851170	-618826	9%
2003	12	9201084.1	10037490	-836405.9	8%
2004	1	13346838.2	14319270	-972431.8	7%
2004	2	9378497	9852430	-473933	5%
2004	3	8021343.7	8558030	-536686.3	6%
2004	4	5246616.6	5457360	-210743.4	4%
2004	5	3203740.2	3187070	16670.2	-1%
2004	6	2727761.5	2384770	342991.5	-14%
2004	7	986858.5	2308870	1330334.4	57%
2004	8	2363704.7	2295640	68064.7	-3%
2004	9	2330162.1	2456600	-126437.9	5%
2004	10	4521148	4624020	-102872	2%
2004	11	6607926.6	7319950	-712023.4	10%
2004	12	9691402.5	9346180	345222.5	-4%
2005	1	11972220.3	9976360	1995860.3	-20%
2005	2	9312216.1	7936030	1376186.1	-17%
2005	3	NA	NA	NA	NA
2005	3, 4	4009737.6	4682570.1	-672832.5	14%
2005	5	3491284.5	4973853.6	-1482569.1	30%
2005	6	2048987.8	2042538.3	6449.5	0%
2005	7	2196399.1	2075802.3	120596.8	-6%
2005	8	1641697.5	2137746.6	-496049.1	23%
2005	9	3119672.7	2306729.7	812943	-35%
2005	10	4982629.4	3956980.5	1025648.9	-26%
2005	11	6405767.6	5719804.2	685963.4	-12%
2005	12	10395915.6	9479507.4	916408.2	-10%
2006	1	9206868.4	8658728.1	548140.3	-6%
2006	2	9532940.8	9258935.4	274005.4	-3%
2006	3	8267550.2	8297051.4	-29501.2	0%
2006	4	5033741.9	5477491.8	-443749.9	8%
2006	5	3793960.9	4202916.3	-408955.4	10%

(*switch from TMS system to EASy system)

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FIRST SET OF INFORMATION REQUESTS FROM HESS CORPORATION
D.T.E. 06-36

Date: July 25, 2006

Responsible: Joseph A. Ferro, Manager Regulatory Policy

- Hess 1-16: Please indicate by rate class, the MDQ and number of customers for the following categories as of December 2005, or some other more recent date if available and please identify that date:
- a. Grandfathered customers in the daily metered program.
 - b. Grandfathered customers in the non-daily metered program.
 - c. Non-grandfathered customers in the daily metered program.
 - d. Non-grandfathered customers in the non-daily metered program.

RESPONSE: Attachment Hess-1-16 provides the requested information as of June 2006.

Bay State Gas Company
Transportation Customers as of June15, 2006 - Number of Customers and MDQ

	T01	T03	T40	T41	T42	T43	T50	T51	T52	T53
<u>Daily Metered</u>										
Grandfathered DM Count	NA	NA	7.00	13.00	15.00	12.00	0.00	4.00	24.00	55.00
Grandfathered DM MDQ (DTH)	NA	NA	16.17	394.04	2131.11	2677.88	0.00	42.65	1946.30	12731.21
Non-Grandfathered DM Count	NA	NA	0.00	1.00	7.00	3.00	0.00	0.00	1.00	9.00
Non-Grandfathered DM MDQ (DTH)	NA	NA	0.00	5.43	927.34	3088.82	0.00	0.00	13.44	2822.05
<u>Non-Daily Metered</u>										
Grandfathered Non-DM Count	0.00	5.00	325.00	595.00	204.00	0.00	136.00	193.00	88.00	0.00
Grandfathered Non-DM MDQ (DTH)	0.00	6.45	957.16	9290.65	14082.74	NA	118.90	1166.93	4402.93	NA
Non-Grandfathered Non-DM Count	6.00	105.00	572.00	549.00	122.00	0.00	249.00	403.00	67.00	0.00
Non-Grandfathered Non-DM MDQ (DTH)	0.80	161.03	1615.66	8601.77	8599.18	NA	297.78	3374.10	2932.95	NA

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D.T.E. 06-36

Date: July 25, 2006

Responsible: Joseph A. Ferro, Manager Regulatory Policy

- Hess 1-17: Please indicate by rate class, the MDQ and number of customers who have returned to sales service for 2002, 2003, 2004, 2005 and 2006:
- a. Grandfathered customers in the daily metered program.
 - b. Grandfathered customers in the non-daily metered program.
 - c. Non-grandfathered customers in the daily metered program.
 - d. Non-grandfathered customers in the non-daily metered program.

RESPONSE: Attachment Hess-1-17 provides the information requested. MDQ data from 2002 is not available.

Bay State Gas Company
Transportation Customers Returning to Sales Service
No. of Customers and MDQ

2002

	Grandfathered				Non-Grandfathered			
	Daily Metered		NonDaily Metered		Daily Metered		NonDaily Metered	
	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ
T01	0	NA	4	NA	0	NA	0	NA
T03	0	NA	63	NA	0	NA	0	NA
T40	0	NA	773	NA	4	NA	0	NA
T41	6	NA	375	NA	2	NA	211	NA
T42	0	NA	0	NA	0	NA	0	NA
T43	15	NA	0	NA	0	NA	0	NA
T50	0	NA	38	NA	0	NA	72	NA
T51	0	NA	0	NA	0	NA	0	NA
T52	0	NA	0	NA	0	NA	15	NA
T53	0	NA	0	NA	0	NA	0	NA

2003

	Grandfathered				Non-Grandfathered			
	Daily Metered		NonDaily Metered		Daily Metered		NonDaily Metered	
	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ
T01	0	0.0	0	0.0	0	0.0	0	0.0
T03	0	0.0	0	0.0	0	0.0	0	0.0
T40	0	0.0	331	1280.8	0	0.0	34	253.7
T41	9	198.0	200	5279.2	1	11.9	0	0.0
T42	7	1075.2	0	0.0	0	0.0	207	1098.5
T43	41	884.9	0	0.0	0	0.0	0	0.0
T50	1	0.2	94	213.2	0	0.0	13	54.8
T51	2	3.3	197	1697.6	1	6.2	12	323.3
T52	1	182.8	24	1128.6	0		7	8027.1
T53	0	0.0	0	0.0	1	737.6	0	0.0

2004

	Grandfathered				Non-Grandfathered			
	Daily Metered		NonDaily Metered		Daily Metered		NonDaily Metered	
	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ
T01	0	0.0	0	0.0	0	0.0	0	0.0
T03	0	0.0	0	0.0	0	0.0	0	0.0
T40	2	13.8	252	468.4	0	0.0	1	1.4
T41	23	544.1	176	1739.7	0	0.0	50	2.9
T42	18	1790.0	68	2279.0	1	4.1	117	315.3
T43	0	0.0	0	0.0	0	0.0	0	0.0
T50	1	0.0	37	19.2	0	0.0	0	0.0
T51	2	12.3	0	0.0	0	0.0	0	0.0
T52	0	0.0	0	0.0	0	0.0	0	0.0
T53	1	1622.1	0	0.0	0	183.0	0	0.0

2005

	Grandfathered				Non-Grandfathered			
	Daily Metered		NonDaily Metered		Daily Metered		NonDaily Metered	
	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ
T01	0	0.0	0	0.0	0	0.0	0	0.0
T03	0	0.0	0	6.8	0	0.0	0	0.0
T40	1	9.0	0	0.0	0	0.0	0	0.0
T41	0	0.0	3	9667.9	0	0.0	0	0.0
T42	1	397.3	83	17664.4	0	0.0	0	0.0
T43	10	1763.8	0	0.0	0	0.0	0	0.0
T50	0	0.0	7	161.5	0	0.0	0	0.0
T51	1	17.2	80	2545.9	2	21.6	0	0.0
T52	3	100.5	58	6381.3	0	0.0	24	711.0
T53	24	3274.1	0	0.0	0	0.0	0	0.0

2006

	Grandfathered				Non-Grandfathered			
	Daily Metered		NonDaily Metered		Daily Metered		NonDaily Metered	
	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ	Cust. Count	MDQ
T01	0	0.0	0	0.0	0	0.0	0	0.0
T03	0	0.0	0	0.0	0	0.0	0	0.0
T40	2	17.1	19	940.5	0	0.0	0	0.0
T41	0	0.0	30	9203.0	1	47.7	0	0.0
T42	1	20.7	9	13937.1	0	0.0	0	0.0
T43	0	0.0	0	0.0	0	0.0	0	0.0
T50	1	458.6	11	114.9	0	0.0	6	4.0
T51	1	5.7	47	1545.9	0	0.0	0	0.0
T52	0	0.0	11	4316.3	1	69.9	0	0.0
T53	0	0.0	0	0.0	0	0.0	0	0.0

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Responsible: Joseph A. Ferro, Manager Regulatory Policy

Hess 1-19: Please identify the marketers on Bay State's system for each year since the Model Terms and Conditions were implemented.

RESPONSE: Over thirty marketers have served customers on Bay State Gas Company's system since the implementation of the Model Terms and Conditions. Attachment Hess-1-19 shows the start date and end date, if applicable, for these companies.

**Bay State Gas Company
Marketers Since January 1996**

<u>Marketer</u>	<u>Start Date</u>	<u>End Date</u>
TXU Ensearch Energy	Jan-96	Jun-02
Energy East Solutions	Jan-96	Oct-05
Amerada Hess	Jan-96	current
Utilicorp Energy Solutions	Jun-96	Feb-00
Conective/CNE/Enerval	Sep-96	Jan-00
National Fuel Resources	Sep-96	Jul-00
NorAm Energy/ Reliant Energy	Sep-96	Jan-01
AllEnergy	Sep-96	Dec-03
L.E. Belcher	Nov-96	Apr-01
Energy Express	Dec-96	Feb-00
Providence Energy	Apr-97	Nov-00
Enron Energy Services	Sep-97	Apr-00
Eastern Energy	Oct-97	Dec-00
AGF Direct	Jan-98	Oct-00
PG & E Energy Services	Mar-98	Mar-01
Duke Energy Resource Management	Apr-98	Mar-00
Aurora Natural Gas	Nov-98	Feb-00
Columbia Energy	Dec-98	Apr-00
Williams/ Energy Vision	Feb-99	Feb-00
Perry Gas	Mar-99	Mar-00
Select Energy	Jun-99	current
Tiger Natural Gas	Aug-99	Aug-03
Metromedia	Oct-99	current
Scasco	Mar-00	Nov-03
Sprague Energy	Apr-00	current
New England Energy Group/Adams Energy	Aug-00	Nov-03
Houston Energy Services Company	Sep-00	Apr-06
Multifuels	Sep-02	Nov-03
Colonial Gas	Oct-02	Oct-05
Global Energy	Sep-03	current
Santa Buckley Energy	Nov-03	current
Utility Resource Solutions	Jul-04	current
Direct Energy	Sep-04	current